



Increasing the Performance of Bifacial Systems: A "How-to" Discussion



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The Most Counter-Intuitive Innovation



Credit: Kingsun Solar

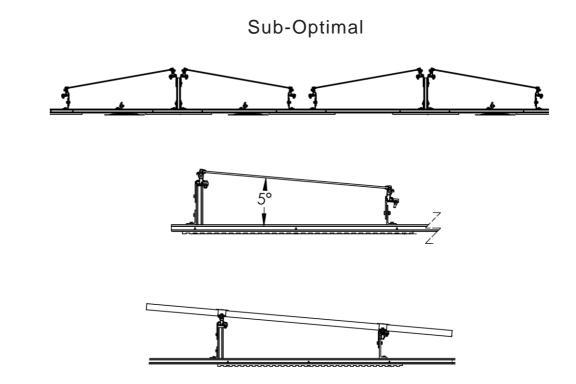
Why Bifacial?

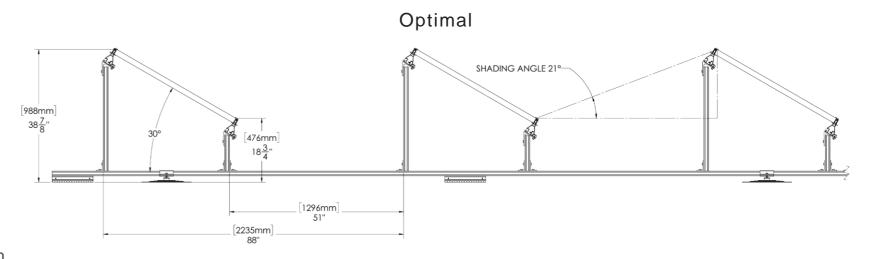
- Better Return on Investment (ROI) if done properly
 - > (extra cost offset by additional power)
- Better power density
- Cheaper bifacial panels (tariff lifted)
- Existing white roof : consider it
- Better looking carports/canopy



The Basics - Rooftop

- Albedo (gray or lighter)
- Tilt > 15°
- Height > 16"> (ideal height = module length, 39")
- Interrow Spacing> (Shading angle = 20°)
- NO RACKING SHADING



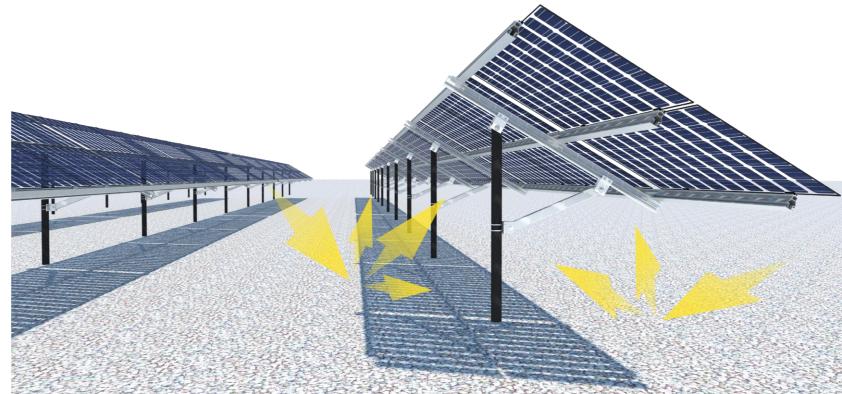


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The Basics - Ground Mounted

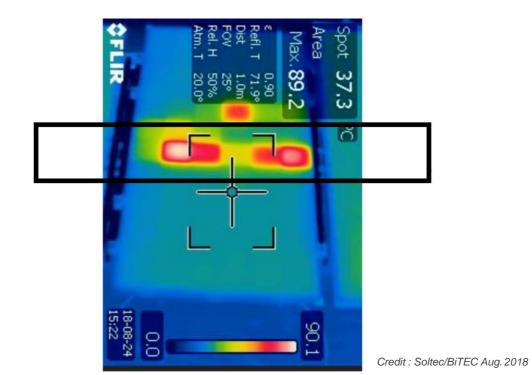
- Albedo: rocks, sand, textile
- Tilt : optimal,
 - > (No real reasons to increase)
- Height > 3 ft,(ideally 6 ft, 2 rows)
- 2 rows > 4 rows
- Interrow Spacing
- Center post/rails between PVs





Beware of Hot Spots!

- Bifacial PVs cannot be mounted with rails under the PVs
- Portrait to be avoided, unless rails run vertically
- SAT : Modules should not be placed over rotation axis
- Remember: string in series, permanent shading = permanent lower current on full string (loss)







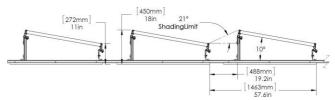
10° Vs 15° HP Bifacial

- Typical PV installs at 5°, 10°
- Going from 10° to 15°: loss of 10-15% PVs
- Bifacial 15°Vs 10° std PVs: 15-18% more energy
 - > EXAMPLE (California, white TPO):
 - > 9% fewer panels
 - > 17% more energy per panel (bifacial gain)
 - > Cheaper bifacial PVs than ever
 - > Necessarily more profitable



10° Standard

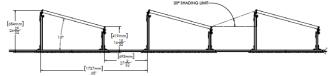
- 1323 PVs (LG 400W)
- 1537 kWh/kWpeak
- 813.38 MWh





15° Bifacial, 16" height

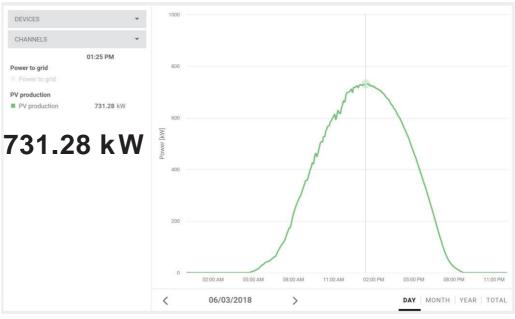
- 1213 PVs (LG 400W-Bifi)
- 1799 kWh/kWpeak
- 872.87 MWh/yr



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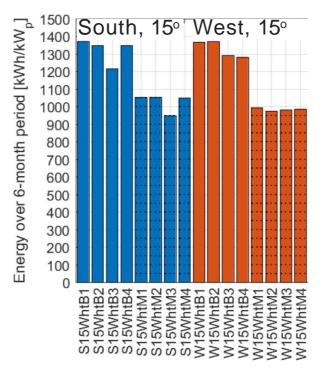
Other Important Elements

- Done properly, your bifacial system will generate a lot of extra kwh at noon!
- P/R close to 100% (all losses offset by bifacial gains)
- AC:DC closer to 1:1 than 1.3:1
- Albedo in PVSYST: be conservative (include soiling, lower membrane reflection by 10-20%)
- Azimuth not as important as with standard PVs (SANDIA research)
- P-Type Vs N-Type
 - > P-Type = 55-65%
 - > N-Type = 80-95%



30° Bifacial, 16" height Québec, Canada

- 687 kW Peak
- Reaches 731 kW at noon
- 106.5% AC:DC
- Clipping is lost energy!



LAVE, Matthew et als. (2016), "Performance Results for the Prism Solar Installation at the New Mexico Regional Test Center: Field Data from February 15 - August 15, 2016", Sandia National Laboratories, p. 30.

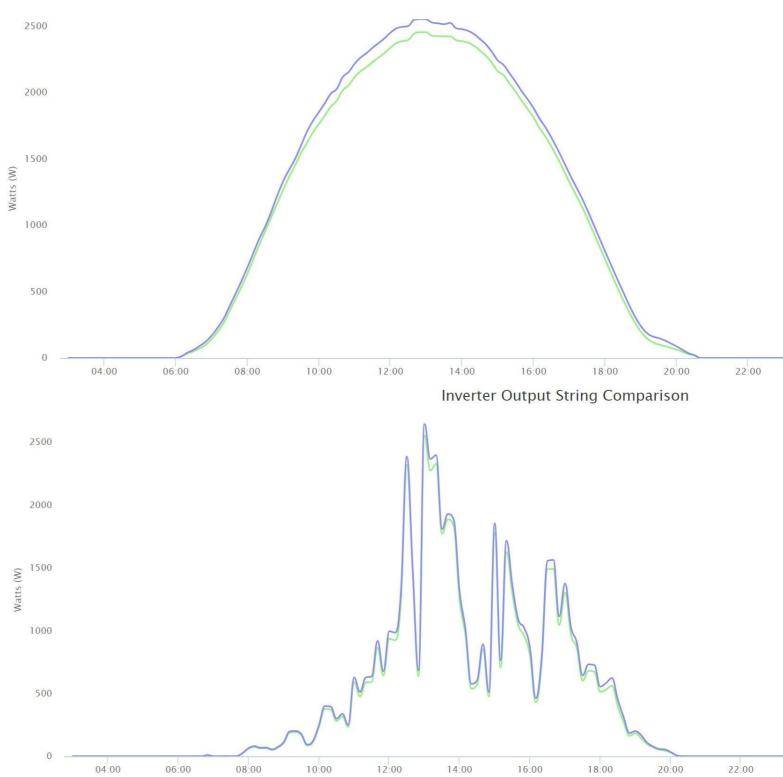
Anchors Vs Ballast

- As an industry, we have to better understand the advantages of anchoring
 - > Less dangerous than apparent
 - > Few leaks in history
 - > Similar cost
- Inherent unknowns with ballasts
 - > Concrete degradation
 - > Sliding
 - > More drastic failures modes
- Ballast will cast shadows



Daily Performance

- System with one string of LG Monofa- cial (Green) and one string of LG Bifacial (blue)
 2.5 kW
- Barry, Ontario
- Obvious over-performance of bifacials
 - > More energy earlier in the day
 - > More energy later in the afternoon
 - > Much more energy at noon (can reach 20%+, and over 100% DC power)
- Low Light performances
- Diffuse light performances
- Snow melts faster



Bifacials Melt Snow better

- Backside never covered with snow
- Additional gains in snowy regions
- (Not if panels are buried in snow!)
- Hard to quantify (more research needed)
- Highly location sensitive (too cold = ice)





This is what it looks like

- 2290, 300W Prism Panels
- 687 kW
- Fronius Inverters (24 kW)
- Grid-tied
- Fully anchored
- Store is Net-Zero





Case Study

Rooftop

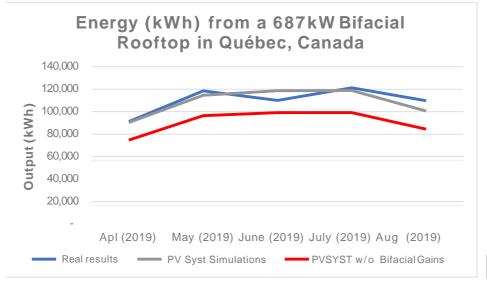
- > Prism Solar Panels, G/G, 300W bifi
- > 2290 units
- > 687 kW
- > Fronius inverter, no optimizers
- > No rails under the PVs
- > Installed in march 2018
- > PVSYST Albedo : 60% (Light Gray asphalt)

Carport

- > Prism Solar Panels, G/G, 360W bifi
- > Sealed Structure
- > No rails under the PVs
- > Fronius inverter, no optimizers
- > PVSYST Albedo : 15% (black asphalt)

Both systems over-perform PVSYST!

- > Albedo?
- > Chaotic diffuse light hard to model



ROOFTOP

Real Performances scale well with PVSyst (summer, 2%)

• Real:800 kWh/kW peak

• PVSYST: $784 \text{ kWh/kW}_{\text{peak}}$

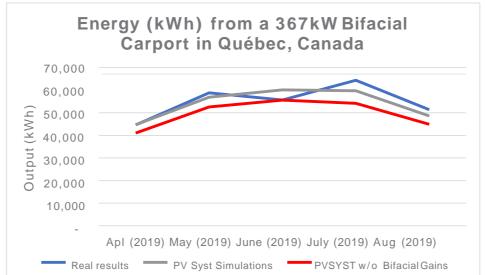
Without Snow (full year):

Bifacial: 1451 kWh/kW_{peak}

W/O Bifacial: 1207 kWh/kW peak

Bifacial Gains : > 20-22%

CARPORT



Real Performances scale well with PVSyst (summer, 2%)

• Real: 748.5 kWh/kW_{peak}

• PVSYST:735 kWh/kW_{peak}

Without Snow (full year):

Bifacial: 1165 kWh/kW_{peak}

• W/O Bifacial: 1068 kWh/kW peak

Bifacial Gains : > 10-12%

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Bifacials Look Great!

- Transparent
- Cells visible from underneath
- Much more elegant than a standard white backsheet







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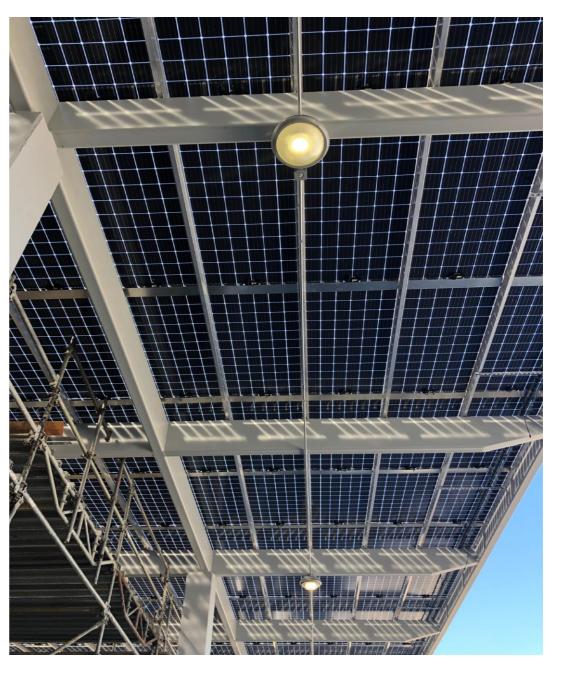




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Discussion

- Why have you not tried Bifacial?
 - > Difficulty in financing?
 - > Unknowns in Simulations?
 - > High profile systems can bring new engineering challenges
 - > Anchoring too risky?
 - > Panels hard to source?

(All images from our projects.
Ask us anything!)



Hurricane-rated system in Bahamas ____ © Opsun 2019 ALL RIGHTS RESERVED | www.opsun.com avanasse@opsun.com